

COMMUNITY ELECTRIC COOPERATIVE

ACCEPTED FOR FILING  
PUBLIC UTILITY REGULATION  
STATE CORPORATION COMMISSION  
FEB 25 2020

**Schedule LP - Large Power Service**

**AVAILABILITY**

Available throughout the Cooperative's service territory to large power consumers subject to the Cooperative's Terms and Conditions of Service.

**APPLICABILITY**

This Schedule is applicable to consumers contracting for three hundred kilowatts (300 KW) or more for all uses including lighting, heating, and power.

This Schedule is not applicable for seasonal or temporary service, nor is it applicable for breakdown or re-sale.

**TYPE OF SERVICE**

Three phase, 60 cycle, alternating current electricity at the Cooperative's standard voltages.

**MONTHLY RATE**

- I. Distribution Delivery Charges
  - A. Base Facilities Charge:  
\$43.44 per month
  - B. KW Demand Delivery Charges:  
All KW of Billing Demand (min. 300) @ \$1.98 per KW
  - C. RKVA Demand Delivery Charges:  
All RKVA of Billing Demand @ \$0.056 per RKVA
  - D. Energy Delivery Charges:  
All KWH Delivered @ \$0.00254 per KWH
- II. Plus Generation and Transmission Supply Charges:
  - A. KW Demand Supply Charges  
All KW of Billing Demand @ \$13.40 per KW
  - B. Energy Supply Charges:  
All KWH @ \$0.01834 per KWH

**DETERMINATION OF BILLING DEMAND**

- (a) The billing demand applicable to Part I shall be the greatest of: (1) the maximum average kilowatt load used by the consumer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter; (2) seventy-five percent (75%) of the highest average kilowatt load used by the consumer for any period of thirty (30) consecutive minutes during the previous eleven months; (3) the contract demand; or (4) 50 KW.

- (b) The billing demand applicable to Part II shall be the maximum average kilowatt load used by the consumer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

**DETERMINATION OF KVAR DEMAND**

When the average annual billing demand in kilowatts exceeds 300 KW, the Cooperative may install the necessary equipment for measuring the KVAR demand. The billing for KVAR demand shall be the maximum average kilovar load used by the consumer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

**PRIMARY SERVICE**

A \$0.50 per kW discount will be applied to the Part I distribution demand charge where service is provided at the Cooperative's primary voltage.

**MINIMUM MONTHLY DISTRIBUTION DELIVERY CHARGE**

The minimum charge applicable to Part I shall be such as may be mutually agreed upon, but not less than the greater of the kW Demand Delivery Charge or \$0.45 per KVA of transformer capacity required by the consumer.

**POWER COST ADJUSTMENT RIDER**

The amount of generation and transmission supply charges calculated under Part II of the Monthly Rate is subject to increase or decrease pursuant to the Cooperative's Power Cost Adjustment Rider, Schedule PCA-1.

**TERM OF CONTRACT**

Term of contract shall be not less than twelve (12) months.

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Supersedes Schedule LP effective January 1, 2016  
Filed State Corporation Commission January 2020  
Effective for bills rendered on and after April 1, 2020