

## COMMUNITY ELECTRIC COOPERATIVE

### **Schedule IGS - Intermediate General Service**

#### **AVAILABILITY**

Available throughout the Cooperative's service territory to intermediate general service consumers, subject to the Cooperative's Terms and Conditions of Service.

#### **APPLICABILITY**

This Schedule is applicable to consumers contracting for greater than fifty kilowatts (50 KW) and less than three hundred kilowatts (300 KW) for all uses including lighting, heating, and power.

This Schedule is not applicable for seasonal or temporary service, nor is it applicable for breakdown or re-sale.

#### **TYPE OF SERVICE**

Three phase, 60 cycle, alternating current electricity at the Cooperative's standard voltages.

#### **MONTHLY RATE**

- I. Distribution Delivery Charges
  - A. Base Facilities Charge:  
\$43.44 per month
  - B. KW Demand Delivery Charges:  
All KW of Billing Demand (min. 50) @ \$4.41 per KW
  - C. Energy Delivery Charges:  
All KWH Delivered @ \$0.01246 per KWH
- II. Plus Generation and Transmission Supply Charges:
  - A. KW Demand Supply Charges  
All KW of Billing Demand @ \$5.47 per KW
  - B. Energy Supply Charges:  
All KWH @ \$0.01834 per KWH

Note: The above Delivery Service and Energy Supply Service charges apply to those Customers who have the Cooperative as their energy service provider. Only the Distribution Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Cooperative, as their energy service provider.

#### **DETERMINATION OF BILLING DEMAND**

- (a) The billing demand applicable to Part I shall be the greatest of: (1) the maximum average kilowatt load used by the consumer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter; (2) seventy-five percent (75%) of the highest average kilowatt load used by the consumer for any period of thirty (30) consecutive minutes during the previous eleven months; (3) the contract demand; or (4) 50 KW.

- (b) The billing demand applicable to Part II shall be the maximum average kilowatt load used by the consumer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

**PRIMARY SERVICE**

A \$0.50 per kW discount will be applied to the Part I distribution demand charge where service is provided at the Cooperative's primary voltage.

**MINIMUM MONTHLY DISTRIBUTION DELIVERY CHARGE**

The minimum charge applicable to Part I shall be such as may be mutually agreed upon, but not less than the greater of the kW Demand Delivery Charge or \$0.45 per KVA of transformer capacity required by the consumer.

**WHOLESALE POWER COST ADJUSTMENT CLAUSE**

The amount of generation and transmission supply charges calculated under Part II of the Monthly Rate is subject to increase or decrease under provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule "G."

**TERM OF CONTRACT**

Term of contract shall be not less than twelve (12) months.

Supersedes Schedule IGS-U effective January 1, 2016  
Filed State Corporation Commission January 2020  
Effective for bills rendered on and after April 1, 2020